Executive Summary – Enforcement Matter – Case No. 41789 FGH INSULATION CO. RN101436707

Docket No. 2011-0904-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

FGH Insulation Co., 9550 Bamboo Road, Houston, Harris County

Type of Operation:

Fleet refueling

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 7, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$2,361

Amount Deferred for Expedited Settlement: \$472 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$1,889 Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - Average by Default

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: October 13, 2010

Date(s) of NOE(s): May 26, 2011

Executive Summary – Enforcement Matter – Case No. 41789 FGH INSULATION CO. RN101436707 Docket No. 2011-0904-PST-E

Violation Information

- 1. Failed to renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on July 31, 2009 [30 Tex. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].
- 2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent received three deliveries of fuel without a valid delivery certificate [30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Executive Director recognizes that the Respondent submitted a properly completed UST registration and self-certification form and obtained a TCEQ fuel delivery certificate on October 18, 2010.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEO Attorney: N/A

TCEQ Enforcement Coordinator: Keith Frank, Enforcement Division, Enforcement

Team 7, MC 128, (512) 239-1203; Debra Barber, Enforcement Division, MC 219,

(512) 239-0412

TCEQ SEP Coordinator: N/A

Respondent: Jimmy Grein, Vice President, FGH INSULATION CO., P.O. Box 40936,

Houston, Texas 77240

and the second second second

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) PCW Revision October 30, 2008 Policy Revision 2 (September 2002) Assigned 31-May-2011 PCW 10-Aug-2011 Screening 8-Jun-2011 **EPA Due** RESPONDENT/FACILITY INFORMATION Respondent FGH INSULATION CO Reg. Ent. Ref. No. RN101436707 Major/Minor Source Minor Facility/Site Region 12-Houston CASE INFORMATION Enf./Case ID No. 41789 No. of Violations 2 Order Type 1660 Docket No. 2011-0904-PST-E Media Program(s) Petroleum Storage Tank Government/Non-Profit No Enf. Coordinator Keith Frank Multi-Media EC's Team Enforcement Team Admin. Penalty \$ Limit Minimum Maximum \$10,000 Penalty Calculation Section TOTAL BASE PENALTY (Sum of violation base penalties) \$3,000 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. **Compliance History** 0.0% Enhancement Subtotals 2, 3, & 7 \$0 No adjustment due to compliance history. Notes Subtotal 4 \$0 Culpability No 0.0% Enhancement The Respondent does not meet the culpability criteria. Notes Subtotal 5 \$750 Good Faith Effort to Comply Total Adjustments 0.0% Enhancement* Subtotal 6 \$0 **Economic Benefit** *Capped at the Total EB \$ Amount Total EB Amounts Approx. Cost of Compliance \$2,250 Final Subtotal SUM OF SUBTOTALS 1-7 \$111 OTHER FACTORS AS JUSTICE MAY REQUIRE 4.9% Adjustment Reduces or enhances the Final Subtotal by the indicated percentage Recommended enhancement to capture the avoided cost of compliance Notes associated with violation no. 1. Final Penalty Amount \$2,361

\$2,361

-\$472

\$1,889

Final Assessed Penalty

Adjustment

Reduction

20.0%

STATUTORY LIMIT ADJUSTMENT

Notes

PAYABLE PENALTY

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Deferral offered for expedited settlement.

Docket No. 2011-0904-PST-E

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Respondent FGH INSULATION CO.

Case ID No. 41789

Reg. Ent. Reference No. RN101436707

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Keith Frank

| Component | Number of | Enter Number Here | Adjust. |
|---|--|---------------------|----------|
| NOVs | Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) | Ó | 0% |
| | Other written NOVs | 0 | 0% |
| | Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) | 0 | 0% |
| Orders | Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission | 0 | 0% |
| Judgments | Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria) | 0 | 0% |
| and Consent Decrees | Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government | 0 | 0% |
| Convictions | Any criminal convictions of this state or the federal government (number of counts) | 0 | 0% |
| Emission s | Chronic excessive emissions events (number of events) | 0 | 0% |
| Audits | Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted) | 0 | 0% |
| | Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) | 0 | 0% |
| | Ple | ase Enter Yes or No | |
| | Environmental management systems in place for one year or more | No | 0% |
| Other | Voluntary on-site compliance assessments conducted by the executive director under a special assistance program | No | 0% |
| | Participation in a voluntary pollution reduction program | No | 0% |
| | Early compliance with, or offer of a product that meets future state or federal government environmental requirements | No | 0% |
| | Adjustment Per | centage (Sub | total 2) |
| at Violator (No | Subtotal 3) Adjustment Per | centage (Sub | total 3) |
| 220000000000000000000000000000000000000 | | | |
| oliance Histo | ry Person Classification (Subtotal 7) | | |
| Average Pe | rformer Adjustment Per | centage (Sub | total 7) |
| oliance Histo | ory Summary | | |
| Compliance History Notes | No adjustment due to compliance history. | | |

| Screening Date | | Docket No. 2011-0904-PST-E | PCW |
|---|---|--|---|
| Respondent Case ID No. | FGH INSULATION CO. | | Policy Revision 2 (September 2002) PCW Revision October 30, 2008 |
| Reg. Ent. Reference No. | | | TOTAL CONTROL OCCORD SOY 1900 |
| | Petroleum Storage Tank | | |
| Enf. Coordinator Violation Number | province the control of the control | | |
| Rule Cite(s) | | Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii) | |
| Violation Description | certificate by submitting a property form at least 30 days l | usly issued underground storage tank ("UST") or properly completed UST registration and self-ce pefore the expiration date. Specifically, the del tificate expired on July 31, 2009. | rtification |
| | | Base | Penalty \$10,000 |
| >> Environmental, Prope | rtv and Human Healtl | n Matrix | |
| _ | Harm | | |
| Release OR Actua | | Minor | |
| Potentia | | Percent 0% | |
| >>Programmatic Matrix | | | |
| Falsification | Major Moderate | Minor | · |
| Lucium con management and a second contract | <u> </u> | Percent 10% | |
| | | | |
| Matrix Notes | 100% of the ru | le requirement was not met. | |
| nei manimuman nyakatat | | | |
| | | Adjustment | \$9,000 |
| | | | \$1,000 |
| | | | |
| Violation Events | | | |
| Number of | Violation Events 2 | 444 Number of violation of | lays |
| | | | |
| | dally weekly | | |
| mant only one | monthly | | |
| mark only one with an х | quarterly | Violation Base | Penalty \$2,000 |
| | semiannual x | | |
| | single event | Section 1 | |
| | | | |
| | Two annual | events are recommended. | |
| | YNDOO OO | | |
| Good Faith Efforts to Com | ply 25.09 | 6 Reduction | \$500 |
| - | Before NOV | NOV to EDPRP/Settlement Offer | |
| | Extraordinary X | | |
| | N/A | (mark with x) | |
| | # 1.11.1 E | ondent came into compliance on October 18, | |
| | Notes 2010 prior | to the Notice of Enforcement ("NOE") dated May 26, 2011. | |
| | B | | 44.500 |
| | | Violation | Subtotal \$1,500 |
| Economic Benefit (EB) for | this violation | Statutory Limit | Test |
| Estimat | ted EB Amount | \$111 Violation Final Pena | lty Total \$1,574 |
| - | h | plation Final Assessed Penalty (adjusted fo | r limits) \$1,574 |
| | 11115 VIC | The second of th | , <u>Talaki</u> |

Economic Benefit Worksheet Respondent FGH INSULATION CO. Case ID No. 41789 Reg. Ent. Reference No. RN101436707 Media Petroleum Storage Tank Years of Percent Interest Depreciation Violation No. 1 5.0 15 **EB** Amount Item Cost Date Required Final Date Yrs Interest Saved Onetime Costs Item Description No commas or \$ Delayed Costs 0.00 \$0 \$0 \$0 Equipment \$0 Buildings 0.00 \$0 0.00 \$0 \$0 \$0 Other (as needed) \$0 Engineering/construction 0.00 \$0 \$0 \$0 0.00 Land \$0 n/a Record Keeping System 0,00 \$0 n/a \$0 Training/Sampling 0.00 \$0 n/a \$0 Remediation/Disposal 0.00 \$0 \$0 **Permit Costs** \$0 n/a \$0 Other (as needed) Estimated cost to accurately prepare and submit an updated UST registration and obtain a valid TCEQ Notes for DELAYED costs delivery certificate. Date Required is the investigation date. Final Date is the date of compliance. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) Avoided Costs 0.00 Disposal \$0 \$0 Personnel 0.00 \$0 \$0 \$0 Inspection/Reporting/Sampling 0.00 \$0 \$0 \$0 Supplies/equipment 0.00 \$0 \$0 \$0 Financial Assurance [2] 0.00 \$0 \$0 \$0 \$111 ONE-TIME avoided costs [3] 2.20 \$11 \$100 Other (as needed) Estimated avoided cost (\$100 per full year) to accurately prepare and submit an updated UST registration and obtain a valid TCEQ delivery certificate. Date Required is 30 days prior to the expiration date of the Notes for AVOIDED costs delivery certificate. Final Date is the investigation date.

\$200

Approx. Cost of Compliance

TOTAL

\$111

| Screening Date | 8-Jun-2011 | Docket No. 2011-0904-PST-E | PCW |
|--|--|---|------------------------------------|
| | FGH INSULATION CO. | | Policy Revision 2 (September 2002) |
| Case ID No. Reg. Ent. Reference No. | | | PCW Revision October 30, 2008 |
| | Petroleum Storage Tank | | |
| Enf. Coordinator | | | |
| Violation Number | | | |
| Rule Cite(s) | 30 Tex. Admin. Code § | 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3 | 467(a) |
| | | | |
| Violation Description | certificate before acce | le to a common carrier a valid, current TCEQ de pting delivery of a regulated substance into the nt received three deliveries of fuel without a val certificate. | UST. |
| | | Bas | e Penalty \$10,000 |
| >> Environmental, Prope | rty and Human Healt) | n Matrix | |
| | Harm | | |
| Release OR Actua | The state of the s | Minor | |
| OR Actua Potentia | | Percent 0% | |
| rotenda | 'l <u>l</u> | <u> </u> | |
| >>Programmatic Matrix | | | |
| Falsification | Major Moderate | Minor Percent 10% | |
| <u> </u> | <u> </u> | 10/0 | |
| | | | |
| Matrix Notes | 100% of the r | ule requirement was not met. | |
| Hotes Historian | | | |
| | | Adjustment | \$9,000 |
| | | | |
| | | | \$1,000 |
| Violation Events | | | |
| Avoidnou raems | | | |
| Number of | Violation Events 1 | 3 Number of violation | days |
| | dally | | |
| | weekly | | |
| | monthly | | |
| mark only one with an x | quarterly | Violation Base | Penalty \$1,000 |
| | semiannual | | |
| | annual single event x | | |
| | 1 July 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 | | |
| | | | |
| | One single | e event is recommended. | |
| | | | |
| Good Faith Efforts to Com | ply 25.0% | 6 Reduction | \$250 |
| | Before NOV | NOV to EDPRP/Settlement Offer | |
| | Extraordinary | | |
| | Ordinary x | | |
| | N/A | (mark with x) | |
| | | ondent came into compliance on October 18, | |
| | 2010 | prior to the NOE dated May 26, 2011. | |
| | thannandanandanan | | 6-1-1-1 A700 |
| | | Violation | Subtotal \$750 |
| Economic Benefit (EB) for | this violation | Statutory Limit | Test |
| Estimat | ed EB Amount | \$0 Violation Final Pena | ılty Total \$787 |
| | National Control of the Control of t | | |
| | INIS VI | olation Final Assessed Penalty (adjusted fo | n mmt5) \$707 |

| teg. Ent. Reference No. | | | | | | | |
|--|-----------------|----------------|----------------|---|--|---|--|
| eg, ciit, keierence no. | RN101436707 | | | | | | |
| Media | Petroleum Sto | rage Tank | | | | Percent Interest | Years of |
| Violation No. | 2 | | | | | | Depreciation |
| | | | | | | 5.0 | 15 |
| | Item Cost | Date Required | Final Date | Yrs | Interest Saved | Onetime Costs | EB Amount |
| Item Description | No commas or \$ | | | | | | |
| | | | | | | | |
| Delayed Costs | · | 171 | | 0.00 | \$0 | \$0 | \$0 |
| Equipment | | | | 0.00 | \$0 \$0 | 50 \$0 | \$0 \$0 |
| Buildings | | - | | 0.00 | <u>50</u> \$0 | \$0 | \$0 |
| Other (as needed) | | | | 0.00 | \$0 \$0 | \$0 \$0 | \$0 |
| Engineering/construction Land | | | | 0.00 | \$0 \$0 | n/a | \$0 |
| Record Keeping System | | - | | 0.00 | \$0 \$0 | n/a | <u>*************</u> |
| Training/Sampling | | | | 0.00 | \$0 \$0 | n/a | \$0 |
| Remediation/Disposal | | | | 0.00 | \$0 | n/a | \$0 |
| Permit Costs | | | | 0.00 | \$0 | n/a | \$0 |
| Other (as needed) | - | | | | | | |
| Notes for DELAYED costs | | i i | conomic benefi | <u> 0.00 </u> t is inclu | \$0 uded in violation n | n/a 0.1. | \$0 |
| Avoided Costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment | ANNUAL | | | enterin 0.00 0.00 0.00 0.00 | g item (except \$0 \$0 \$0 \$0 \$0 | o. 1. for one-time avoid \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 |
| Avoided Costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] | ANNUAL | | | enterin 0.00 0.00 0.00 0.00 0.00 | g item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 0. 1. for one-time avoid \$0 \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 |
| Avoided Costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | ANNUAL | | | enterin 0.00 0.00 0.00 0.00 0.00 0.00 | g item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 0. 1. For one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 | s0 |
| Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] | ANNUAL | | | enterin 0.00 0.00 0.00 0.00 0.00 | g item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 0. 1. for one-time avoid \$0 \$0 \$0 \$0 \$0 | \$0 \$0 \$0 \$0 \$0 \$0 |
| Avoided Costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] | ANNUAL | | | enterin 0.00 0.00 0.00 0.00 0.00 0.00 | g item (except \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 0. 1. For one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 | s0 |

Compliance History

Customer/Respondent/Owner-Operator:

CN600747109

FGH INSULATION CO.

Classification: AVERAGE

Rating: 3.01

Regulated Entity:

FGH Insulation Co

Classification: AVERAGE

Site Rating: 3.01

RN101436707

BY DEFAULT REGISTRATION

74341

ID Number(s):

PETROLEUM STORAGE TANK

REGISTRATION

Location:

9550 BAMBOO RD, HOUSTON, TX, 77041

TCEQ Region:

REGION 12 - HOUSTON

Date Compliance History Prepared:

June 07, 2011

Agency Decision Requiring Compliance History:

Enforcement

Compliance Period:

June 07, 2006 to June 07, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name:

Keith Frank

(512) 239-1203

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?

Yes

2. Has there been a (known) change in ownership/operator of the site during the compliance period?

No

3. If Yes, who is the current owner/operator?

N/A

4. If Yes, who was/were the prior owner(s)/operator(s)?

N/A

5. When did the change(s) in owner or operator occur?

N/A

Rating Date: 9/1/2010 Repeat Violator:

NO

Components (Multimedia) for the Site:

Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

Any criminal convictions of the state of Texas and the federal government. B.

N/A

C. Chronic excessive emissions events.

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

05/26/2011

(880931)

Written notices of violations (NOV). (CCEDS Inv. Track. No.) E.

F. Environmental audits.

G. Type of environmental management systems (EMSs).

Voluntary on-site compliance assessment dates. H.

Participation in a voluntary pollution reduction program. 1.

N/A

Early compliance. J.

N/A

Sites Outside of Texas

N/A



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



| IN THE MATTER OF AN | § | BEFORE THE |
|---------------------|----------|-----------------------|
| ENFORCEMENT ACTION | § | |
| CONCERNING | § | TEXAS COMMISSION ON |
| FGH INSULATION CO. | § | |
| RN101436707 | § | ENVIRONMENTAL QUALITY |

AGREED ORDER DOCKET NO. 2011-0904-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding FGH INSULATION CO. ("the Respondent") under the authority of Tex. Water Code chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a fleet refueling facility at 9550 Bamboo Road in Houston, Harris County, Texas (the "Facility").
- 2. The Respondent's one underground storage tank ("UST") is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about May 31, 2011.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Two Thousand Three Hundred Sixty-One Dollars (\$2,361) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Thousand Eight Hundred

Eighty-Nine Dollars (\$1,889) of the administrative penalty and Four Hundred Seventy-Two Dollars (\$472) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that the Respondent submitted a properly completed UST registration and self-certification form and obtained a TCEQ fuel delivery certificate on October 18, 2010.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

- 1. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on October 13, 2010. Specifically, the delivery certificate expired on July 31, 2009.
- 2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on October 13, 2010. Specifically, the Respondent received three deliveries of fuel without a valid delivery certificate.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: FGH INSULATION CO., Docket No. 2011-0904-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Agreed Order may be executed in separate and multiple counterparts, which 4. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 5. Under 30 Tex. Admin. Code § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails

FGH INSULATION CO. DOCKET NO. 2011-0904-PST-E Page 4

notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

| For the Commission | |
|---|--|
| For the Executive Director | 10-24-11 Date |
| agree to the attached Agreed Order on behalf | I the attached Agreed Order. I am authorized to of the entity indicated below my signature, and I therein. I further acknowledge that the TCEQ, in naterially relying on such representation. |
| and/or failure to timely pay the penalty amount A negative impact on compliance history Greater scrutiny of any permit application Referral of this case to the Attorney additional penalties, and/or attorney ferometrical ferometrical forms. Increased penalties in any future enforced and TCEQ seeking other relief as authorized | ry; cons submitted; General's Office for contempt, injunctive relief, es, or to a collection agency; cement actions; neral's Office of any future enforcement actions; |
| Signature Signature Oren Name (Printed or typed) | 8-24-2011 Date U.P. Title |
| Authorized Representative of | Tiue |

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.